

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.12.2014

No. F.DTL/207/20014-15/DGM(SO)/EAC/08

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Nov-14

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Nov, 2014

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'14	82.09	82.09
	May'14	72.13	77.03
	June'14	76.39	76.82
	July'14	57.79	71.98
	Aug'14	55.00	68.54
	Sept'14	51.94	65.82
	Oct'14*	39.63	62.03
	Nov'14*	39.66	59.28
GT*	Apr'14	60.40	60.40
	May'14	51.72	55.99
	June'14	55.00	55.67
	July'14	65.11	58.07
	Aug'14	65.80	59.63
	Sept'14	69.25	61.21
	Oct'14	71.19	62.66
	Nov'14	76.46	64.35
PPCL	Apr'14	50.64	50.64
	May'14	35.18	42.64
	June'14	60.84	48.64
	July'14	90.37	59.24
	Aug'14	89.54	65.38
	Sept'14	93.15	69.93
	Oct'14	94.81	73.54
	Nov'14	100.07	76.80
Bawana	Apr'14	99.38	99.38
	May'14	97.71	98.53
	June'14	92.26	96.46
	July'14	95.92	96.33
	Aug'14	95.53	96.16
	Sept'14	94.31	95.86
	Oct'14	94.18	95.62
	Nov'14	99.69	96.12

* Availability of RPH for Oct' 14 & Nov'14 provisionally taken as 50% of the DC subject to ratification by the GCC.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Oct'14

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
BTSPS	Apr'14	78.72	78.72
	May'14	89.12	84.01
	June'14	89.12	85.69
	July'14	87.49	86.15
	Aug'14	69.87	82.85
	Sept'14	52.96	77.95
	Oct'14	75.26	77.56
	Nov'14	97.87	80.06
Rithala**	Apr'14	89.17	89.17
	May'14	89.17	89.17
	June'14	89.17	89.17
	July'14	89.17	89.17
	Aug'14	89.17	89.17
	Sept'14	89.17	89.17
	Oct'14	89.17	89.17
	Nov'14	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2=-----

CC3=-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
Associated WHRUnit#1 126.8MW
Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'14

Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'14	33.420	18.990	22.770	17.730	7.090		
	May'14	33.420	18.990	22.770	17.730	7.090		
	June'14	33.420	18.990	22.770	17.730	7.090		
	July'14	33.420	18.990	22.770	17.730	7.090		
	Aug'14	33.420	18.990	22.770	17.730	7.090		
	Sept'14	33.397	18.982	22.836	17.700	7.085		
	Oct'14	20.216	11.536	13.799	10.718	4.284		39.447
	Nov'14	19.902	11.313	13.574	10.561	4.225		40.425
RPH	Apr'14	44.050	25.050	30.060	0.000	0.000	0.84	
	May'14	44.050	25.050	30.060	0.000	0.000	0.84	
	June'14	44.050	25.050	30.060	0.000	0.000	0.84	
	July'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Sept'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Oct'14	44.050	25.050	30.060	0.000	0.000	0.84	
	Nov'14	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'14	44.450	25.260	30.290				
	May'14	44.450	25.260	30.290				
	June'14	44.450	25.260	30.290				
	July'14	44.450	25.260	30.290				
	Aug'14	44.450	25.260	30.290				
	Sept'14	44.450	25.260	30.290				
	Oct'14	44.450	25.260	30.290				
	Nov'14	44.450	25.260	30.290				
PPCL	Apr'14	30.980	17.610	21.110	30.300			
	May'14	30.980	17.610	21.110	30.300			
	June'14	30.980	17.610	21.110	30.300			
	July'14	30.980	17.610	21.110	30.300			
	Aug'14*	30.970	17.626	21.104	30.300			
	Sept'14	30.937	17.610	21.167	30.286			
	Oct'14	30.895	17.671	21.151	30.283			
	Nov'14	30.980	17.610	21.110	30.300			
Rithala	Apr'14	0.000	0.000	100.000	0.000			
	May'14	0.000	0.000	100.000	0.000			
	June'14	0.000	0.000	100.000	0.000			
	July'14	0.000	0.000	100.000	0.000			
	Aug'14	0.000	0.000	100.000	0.000			
	Sept'14	0.000	0.000	100.000	0.000			
	Oct'14	0.000	0.000	100.000	0.000			
	Nov'14	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

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State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'14

Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'14	31.130	18.000	21.750	7.300	1.820	10	10
	May'14	31.130	18.000	21.750	7.300	1.820	10	10
	June'14	31.130	18.000	21.750	7.300	1.820	10	10
	July'14	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'14	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'14	31.090	18.020	21.780	7.290	1.820	10	10
	Oct'14	31.097	18.024	21.755	7.300	1.824	10	10
	Nov'14	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Nov'14	31.1209	18.0055	21.7543	7.2988	1.8205	10	10
PPCL	Upto Nov'14	30.9626	17.6197	21.1216	30.2961			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Nov'14	30.0775	17.0981	20.5077	15.9541	6.3806	9.9820




MANAGER(SO/EA)

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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.757	3.333	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.810	2.784	3.366	
DADRI TPS*	68.570	43.677	8.588	1.463	14.842
DADRI-II TPS	59.910	23.626	19.066	17.218	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.910	2.848	3.432	
UNCHAHAAR-III	13.810	6.065	3.508	4.237	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.615	2.665	3.220	
AURIYAGPP	10.860	4.770	2.756	3.334	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.784	3.362	
DADRI TPS*	82.798	38.625	13.881	15.516	14.776
DADRI-II TPS*	73.144	31.831	19.073	22.240	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	6.612	2.904	1.679	2.029	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.391	2.541	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.793	3.351	4.047	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	2.388	2.811	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.512	1.454	1.744	
UNCHAHAAR-II*	11.190	4.926	2.843	3.421	
UNCHAHAAR-III*	13.810	6.080	3.508	4.222	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	3.5820	4.2165	3.4515	

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'14

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	31.289363
	BYPL	23.601519
	NDPL	27.978954
	NDMC	22.467891
	MES	21.642365
	MP	102.120908
	Total	229.101000
RPH*	BRPL	-0.707611
	BYPL	-0.402551
	NDPL	-0.482838
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	-0.873000
GT(APM, PMT, RLNG)	BRPL	25.185568
	BYPL	12.008587
	NDPL	18.515595
	NDMC	0.000000
	MES	0.000000
Total	55.709750	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Nov'14

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	36.827804
	BYPL	24.333031
	NDPL	32.285770
	NDMC	42.885145
	MES	0.000000
	Total	136.331750
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	66.919878
	BYPL	37.559036
	NDPL	38.136027
	NDMC	13.887672
	MES	3.207780
	PUNJAB	19.553890
	HARYANA	33.279638
	Total	212.543920
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	17.6809400	8.4635652	5.8884083	3.3289665	
ANTA RF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA GF	10.4583775	4.9161365	4.0651144	1.4771266	
AURIYA RF	0.0000000	0.0000000	0.0000000	0.0000000	
BAIRASIUL	2.2169300	0.9736757	0.5631002	0.6801541	
CHAMERAHEP	4.3553425	1.9128664	1.1062570	1.3362191	
CHAMERA-II HEP	6.0124900	2.6406856	1.5271725	1.8446319	
CHAMERA-III HEP	3.3929575	1.4901869	0.8618112	1.0409594	
DADRI GF	16.8085809	7.6420964	6.6828870	2.4835975	
DADRI LF	0.0000000	0.0000000	0.0000000	0.0000000	
DADRI RF	0.0116879	0.0051333	0.0029687	0.0035859	
DADRI TPS	280.5538975	168.6829449	40.3417743	4.6067345	66.9224438
DADRI-II TPS	350.2056625	137.1394004	128.2431830	84.8230791	0.0000000
DHAULIGANGA	5.2913275	2.3239510	1.3439972	1.6233793	
DULAHSTI HEP	14.8006725	6.5004554	3.7593708	4.5408463	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	6.4718275	2.8424266	1.6438442	1.9855567	
NAPP	22.1579966	9.7317921	5.6281311	6.7980734	
NAPTHA JHAKRI*	18.9868175	11.1775395	0.0000000	7.8092780	
RAPP C	34.6680905	15.2262253	8.8056950	10.6361702	
RIHAND STPS	57.6385765	26.1488019	15.2803874	16.2093872	
RIHAND-II STPS	74.5240400	34.4860465	20.1489819	19.8890116	
RIHAND-III STPS	53.7669575	25.2780848	14.5044930	13.9843797	
SEWA-II HEP	1.2697750	0.5576852	0.3225228	0.3895670	
SINGRAULI	81.8304200	16.2682271	40.8022942	24.7598987	
SALAL HEP	13.6559450	5.9976911	3.4686100	4.1896439	
TEHRI HEP	20.5741475	9.0361656	5.2258335	6.3121484	
TANAKPUR	3.1610425	1.3883299	0.8029048	0.9698078	
UNCHAHAAR-I	13.3098025	6.1206592	3.7328897	3.4562536	
UNCHAHAAR-II	19.7823525	9.0388085	5.4897086	5.2538354	
UNCHAHAAR-III	16.5189125	7.5297197	4.6048425	4.3843503	
URI HEP	16.9013150	7.4230575	4.2929340	5.1853235	
URI -II HEP	8.7932350	3.8619888	2.2334817	2.6977645	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	1.3529625	0.5942211	0.3436525	0.4150889	
FARAKA	13.3185520	5.8257123	3.5307349	3.9621048	0.0000000
KAHALGAON-I	26.8997920	12.1117357	8.1428364	6.6452199	0.0000000
KAHALGAON-II	98.3478650	43.8783305	26.6304161	27.8391184	0.0000000
SASAN	160.6900200	31.6390751	79.7951257	49.2558192	0.0000000
DVC(LT-3)*	113.2996220	66.6994875	0.0000000	46.6001345	
DVC(MEJIA)(LT-4)*	43.6256280	25.6824072	0.0000000	17.9432208	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	45.7594650			45.7594650	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT)	102.9528780			102.9528780	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



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H) Details of Intra State URS Energy Scheduled to the Licensees (in Mus)

Stations		BRPL	BYPL	NDPL	NDMC	MES
DADRI-2		-0.058681	0.172720	-0.114039		
DADRI GF		-0.034101	0.000000	0.034101		
AURAIYA(G)		0.000000	-0.012416	0.012416		
Unchar-II		-0.022114	0.027311	-0.005196		
DADRI-1		-1.371676	0.4583045	1.272688	-0.359317	
BTPS		-0.024158	-0.010959	0.051862	-0.011616	-0.005129

Note: (-) sign indicate sale of URS power

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	145.0823819	66.2120394	27.8060288	26.2597543	24.8045594
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-I	0.4623308	0.1997866	0.1490353	0.1135089	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	9.3145469	4.0803824	2.8258856	2.4082789	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	13.11.2014	13.00	13.11.2014	13.29
	5	5.11.2014	10.05	05.11.2014	12.20
	6	05.11.2014	10.05	05.11.2014	12.20
PPCL	2	23.11.2014	17.12	23.11.2014	18.00
Bawana	1	11.11.2014	7.23	11.11.2014	8.54
	2	18.11.2014	14.39	18.11.2014	22.11
	2	24.11.2014	13.39	24.11.2014	18.10
Rithala			-Nil-		



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Annexure-5

DELHI TRANSCO LIMITED
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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
22250 Kcal/Kwh on CC |

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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Nov'14	8.566640

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.11.2014 to 30.11.2014 on RTC basis Comprising of total Energy Schedule to Duggar 0.770400 Mus at STU periphery.

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DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of Nov'14

N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	8.5872250	-0.0203125
	BYPL	12.2959900	-5.8184000
	NDPL	20.6976900	-2.9873750
	NDMC	0.0000000	-8.7181675
	MES	0.0000000	0.0000000
	Total	41.5809050	-17.5442550
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-9.4439175
	MES	0.0000000	0.0000000
	Total	0.0000000	-9.4439175

All figures are at Delhi Periphery

Sankar
MANAGER(SO/EA)